

TOWN OF ORANGE COMMUNITY CHOICE POWER SUPPLY PROGRAM

STATUS REPORT Q2 2024

Prepared September 2024

This report has been prepared by Colonial Power Group with information/data being provided by the Competitive Supplier and National Grid. The purpose of the report is to provide information about the Town of Orange's Community Choice Power Supply Program, which currently provides competitive power supply to approximately 1,600 consumers in the Town. The data provided by the Competitive Supplier is not available until three months after the month it is used. For example, power is *Used* in January, *Invoiced* in February, *Paid* in March and *Reported* in April.

[Click here for more information about the Program](#)

PROGRAM RATES

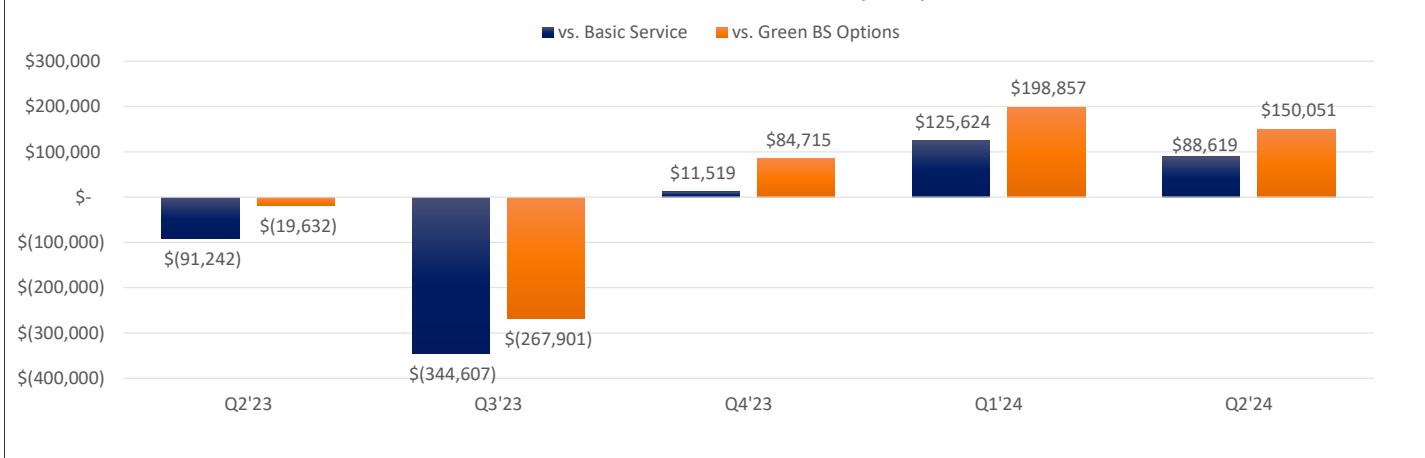
| Term | November 2022 - November 2023 | November 2023 - November 2025 |
|----------------------|--|--|
| Competitive Supplier | Dynegy | Dynegy |
| All Rate Classes | \$0.23671 / kWh MA Req + 49% National Wind RECs | \$0.14137 / kWh MA Req + 41% National Wind RECs |

COMPARISON TO NATIONAL GRID RATES

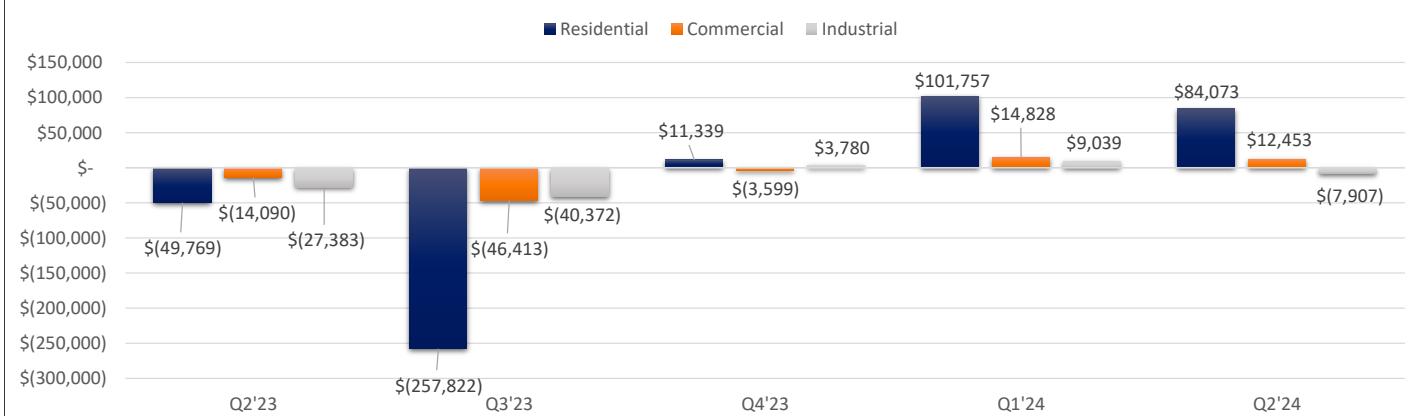
[Click here for NGRID GreenUp Info](#)

The Town's aggregation savings are directly tied to the margin of savings between the Program's rates and National Grid's corresponding Basic Service rates as well as the level of consumption by participating consumers. Basic Service rates change twice a year or more, depending on utility and rate class. As a result, the aggregation rate may not always be lower than the Basic Service rate. The goal of the aggregation is to deliver savings over the life of the Program against the Basic Service rate. However, such savings and future savings cannot be guaranteed.

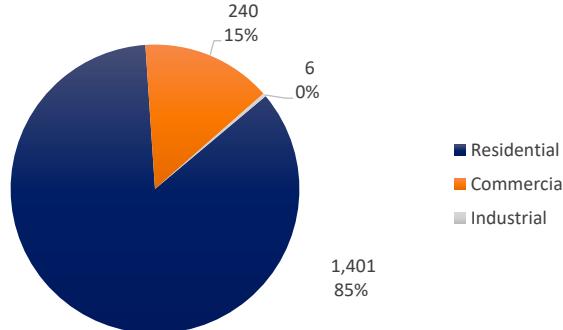
TOTAL AGGREGATION SAVINGS/(LOSS)



AGGREGATION SAVINGS/(LOSS) BY RATE CLASS



AVERAGE METERS/MONTH: 1,647



AVERAGE USAGE/MONTH: 930,797

